Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	152,517			104,633	-4,072	8,897	11,173	245,360	5,442	0	895,217
Natural Gas Plant Liquids and Liquefied Refinery Gases	53,712	-14	14,306	793	2,606		3,397	8,883	11,167	47,956	62,353
Pentanes Plus	5,997	-14		745	-2,011		401	3,160	38	1,118	5,269
Liquefied Petroleum Gases	47,715		14,306	48	4,617		2,996	5,723	11,129	46,838	57,084
Ethane/Ethylene	23,092		144	-	4,694		905	- 0,720	- 11,120	27,025	24,721
Propane/Propylene	15,866		11,789	_	-836		734	_	9,735	16,350	16,522
Normal Butane/Butylene	3,326		2.535	48	766		1,607	2,274	1,395	1,399	11,442
Isobutane/Isobutylene	5,431		-162	-	-7		-250	3,449	- 1,000	2,063	4,399
Other Liquids		2,819		15,222	-50,138	4,294	3,170	-37,134	6,785	-624	118,334
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		2,819		5	4,765	3,654	161	8,376	2,706	0	5,052
Hydrogen				_	_	3,871		3,871	_	0	
Oxygenates (excluding Fuel Ethanol)		1,877		_	_	-179	95	67	1,536	0	1,081
Renewable Fuels (including Fuel Ethanol)		942		_	4,765	-32	66	4,438	1,170	0	3,971
Fuel Ethanol <sup>7</sup>		647		_	4,689	154	107	4,213	1,170	0	2,722
Renewable Fuels Except Fuel Ethanol		295		_	76	-186	-41	225	0	0	1,249
Other Hydrocarbons				5	-	-5	_	-	_	0	_
Unfinished Oils				13,992	1,218		971	14,224	639	-624	46,270
Motor Gasoline Blend.Comp. (MGBC)		_		1,225	-56,121	640	2,037	-59,733	3,440	0	67,001
Reformulated		_		_	-11,059	4,233	-182	-7,361	717	0	9,757
Conventional				1,225	-45,062 -	-3,593 	2,219 1	-52,372 -1	2,723	0	57,244 11
•			004.040	4 470	50.000	505			67.000	405.000	
Finished Petroleum Products		_	221,243	4,473	<b>-58,393</b> -12,929	<b>-595</b> -793	<b>-5,894</b> -1,807		67,223	105,398	102,350
Finished Motor Gasoline		_	66,750	23	-12,929	-4,839	-1,007		10,431	44,426 7,532	10,747
Reformulated Conventional		_	12,371 54,379	23	-12,929	4,045	-1,807		10,431	36,894	10,747
Finished Aviation Gasoline		_	132	23	-12,929	4,045	-1,807		10,431	30,894	290
Kerosene-Type Jet Fuel			22,661	_	-13,148		-143		2,516	7,094	11,745
Kerosene			281	_	-78		100		230	-127	415
Distillate Fuel Oil			81,293	180	-32,835	198	-1,285		25,175	24,946	38.399
15 ppm sulfur and under <sup>8</sup>			73,182	-	-28,405	198	-259		19,390	25,844	32,126
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			2,380	180	-265	-	-81		2,863	-487	1,584
Greater than 500 ppm sulfur			5,731	-	-4,165		-945		2,923	-412	4,689
Residual Fuel Oil <sup>9</sup>			6,309	2,025	1,561		-943		9,431	1,407	21,028
Less than 0.31 percent sulfur			1,101	209			-77		NA	NA	1,388
0.31 to 1.00 percent sulfur			302	964	333		152		NA	NA NA	3,196
Greater than 1.00 percent sulfur			4,906	852	1,228		-1,018		NA	NA	16,444
Petrochemical Feedstocks			9,159	923	42		190		551	9,383	3,206
Naphtha for Petro. Feed. Use			5,926	754	42		104		-	6,067	1,750
Other Oils for Petro. Feed. Use			3,233	169	_		86		-	3,316	1,456
Special Naphthas			1,243	433	-53		125		1,013	485	1,307
Lubricants			3,429	693	-489		-832		1,939	2,526	6,150
Waxes			154	11	_		-43		35	173	405
Petroleum Coke			14,891	185	_		-905		15,248	733	3,922
Marketable			11,173	185	_		-905		15,248	-2,985	3,922
Catalyst			3,718							3,718	
Asphalt and Road Oil			2,184	-	-226		-238		635	1,561	4,502
Still Gas			11,210							11,210	
Miscellaneous Products			1,547	_	_		-16		19	1,544	234
Total	206,229	2,805	235,549	125,121	-109,997	12,596	11,846	217,109	90,618	152,730	1,178,254

<sup>=</sup> Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.